

Table 9. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2017
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	50,299	--	--	73,423	-3,401	-5,188	-8,972	117,307	6,797	0	148,817
Hydrocarbon Gas Liquids	25,383	-593	6,034	1,952	-8,926	--	6,649	2,275	8,611	6,315	48,786
Natural Gas Liquids	25,383	-593	4,615	1,499	-8,219	--	6,487	2,275	8,611	5,312	48,107
Ethane	8,296	--	--	--	-3,798	--	-193	--	1,854	2,837	5,764
Propane	9,356	--	2,316	1,103	-7,007	--	3,232	--	461	2,075	18,007
Normal Butane	2,947	--	2,434	214	-1,505	--	3,289	80	685	36	13,233
Isobutane	1,715	--	-135	179	-151	--	-33	1,448	0	193	2,032
Natural Gasoline	3,069	-593	--	3	4,242	--	192	747	5,610	172	9,071
Refinery Olefins	--	--	1,419	453	-707	--	162	--	--	1,003	679
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	1,258	404	-707	--	67	--	--	888	535
Butylene	--	--	161	49	--	--	95	--	--	115	144
Isobutylene	--	--	--	--	--	--	0	--	--	0	0
Other Liquids	--	30,202	--	545	-9,663	-629	-2,323	22,365	2,196	-1,783	69,699
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons	--	30,203	--	62	-21,127	141	-1,035	9,600	714	0	8,031
Hydrogen	--	--	--	--	--	1,132	--	1,132	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	0	--	0	0	6
Renewable Fuels (including Fuel Ethanol)	--	30,203	--	61	-21,127	-1,023	-1,028	8,429	714	0	8,004
Fuel Ethanol	--	28,003	--	--	-20,713	200	-963	7,896	557	0	7,083
Renewable Fuels Except Fuel Ethanol	--	2,200	--	61	-414	-1,222	-65	533	157	0	921
Other Hydrocarbons	--	--	--	1	--	31	-7	39	--	0	21
Unfinished Oils	--	--	--	--	49	--	200	153	1,479	-1,783	14,161
Motor Gasoline Blend.Comp. (MGBC)	--	-1	--	483	11,415	-770	-1,488	12,612	3	0	47,507
Reformulated	--	--	--	258	3,402	-2,370	-60	1,350	--	0	6,657
Conventional	--	-1	--	225	8,013	1,600	-1,428	11,262	3	0	40,850
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	115	142,787	843	2,547	1,793	-4,194	--	850	151,428	62,341
Finished Motor Gasoline	--	115	82,410	--	1,011	570	-223	--	42	84,287	6,072
Reformulated	--	--	11,410	--	--	2,780	--	--	--	14,190	--
Conventional	--	115	71,000	--	1,011	-2,210	-223	--	42	70,097	6,072
Finished Aviation Gasoline	--	--	41	4	15	--	-19	--	--	79	187
Kerosene-Type Jet Fuel	--	--	7,882	--	992	--	-250	--	37	9,087	7,236
Kerosene	--	--	-26	--	--	--	-36	--	2	8	113
Distillate Fuel Oil	--	--	34,260	35	2,897	1,222	-2,133	--	91	40,456	32,115
15 ppm sulfur and under	--	--	34,375	32	2,724	1,222	-2,025	--	1	40,378	31,358
Greater than 15 ppm to 500 ppm sulfur	--	--	-66	--	110	--	-85	--	20	109	410
Greater than 500 ppm sulfur	--	--	-49	3	63	--	-23	--	71	-31	347
Residual Fuel Oil ⁶	--	--	1,380	221	-944	--	21	--	258	378	1,328
Less than 0.31 percent sulfur	--	--	67	--	-30	--	-21	--	NA	NA	103
0.31 to 1.00 percent sulfur	--	--	177	151	--	--	-32	--	NA	NA	184
Greater than 1.00 percent sulfur	--	--	1,136	70	-914	--	74	--	NA	NA	1,041
Petrochemical Feedstocks	--	--	994	128	-131	--	-162	--	--	1,153	601
Naphtha for Petro. Feed. Use	--	--	697	60	-94	--	-159	--	--	822	449
Other Oils for Petro. Feed. Use	--	--	297	68	-37	--	-3	--	--	331	152
Special Naphthas	--	--	55	45	9	--	-6	--	--	115	122
Lubricants	--	--	246	174	196	--	26	--	178	412	565
Waxes	--	--	42	3	--	--	9	--	25	11	56
Petroleum Coke	--	--	5,820	11	-693	--	-136	--	57	5,217	697
Marketable	--	--	4,319	11	-693	--	-136	--	57	3,716	697
Catalyst	--	--	1,501	--	--	--	--	--	--	1,501	--
Asphalt and Road Oil	--	--	4,802	222	-815	--	-1,281	--	158	5,332	13,159
Still Gas	--	--	4,386	--	--	--	--	--	--	4,386	--
Miscellaneous Products	--	--	495	--	10	--	-4	--	1	508	90
Total	75,682	29,724	148,821	76,763	-19,443	-4,025	-8,840	141,947	18,454	155,961	329,643

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other